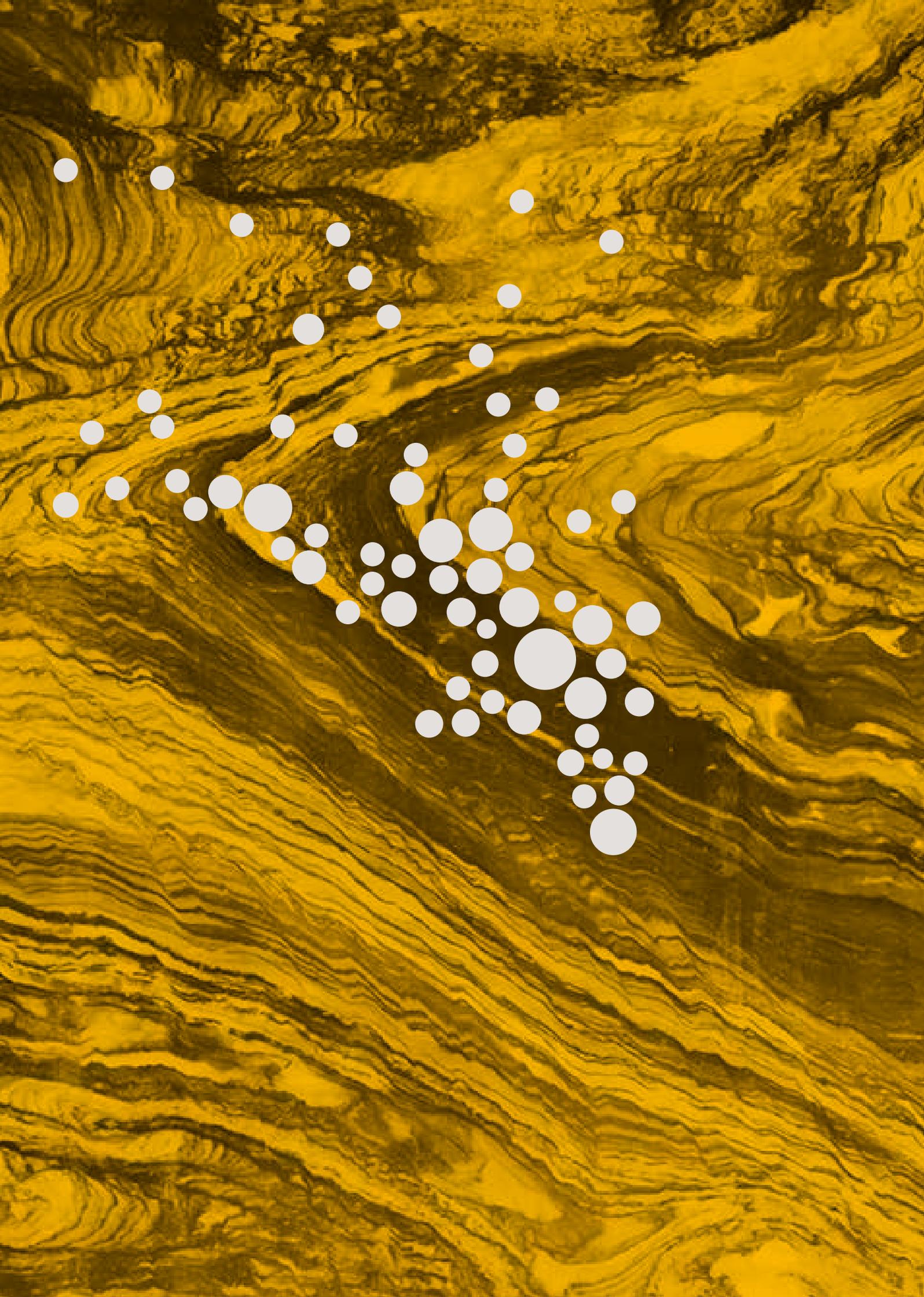




NUCLEAR FUEL CYCLE ROYAL COMMISSION REPORT

MAY 2016





NUCLEAR FUEL CYCLE ROYAL COMMISSION REPORT

Rear Admiral the Honourable Kevin Scarce AC CSC RAN (Rtd) – Commissioner

May 2016



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6 May 2016

His Excellency the Honourable Hieu Van Le AO
Governor of South Australia
Government House
ADELAIDE SA 5000

Your Excellency

On 19 March 2015 you issued to me a Commission to inquire into and report on the potential to participate in four areas of activity in South Australia that comprise the nuclear fuel cycle.

I hereby present you with my Report pursuant to the Commission addressing the Terms of Reference.

Yours sincerely

A handwritten signature in blue ink, appearing to read "K Scarce".

Kevin J Scarce AC CSC
Royal Commissioner
Nuclear Fuel Cycle Royal Commission



investigating opportunities and risks for south australia





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